

Professional Engineer Documentation Requirements

LAST MODIFIED AUGUST 12, 2026

Per Section 4.3.4.1 of the CleanCounts Fuels Registry Operating Procedures, the following information must be submitted by a licensed professional engineer in coordination with the generator registration. To register the Production Facilities, the owner of the Production Facilities or the Responsible Party must submit the following to CleanCounts.

SUBMIT IF RELEVANT

- **Schedule A, Generator Owner's Designation of Responsible Party:** Production Facilities that are registered by a designated Responsible Party can assign the registration rights to a designated Responsible Party. Required only if the registering Organization is not the Generator Owner.
- **Certificate of Interconnection and Operational Balancing Agreement:** Include a generator interconnection agreement if the generator is connected to a pipeline or a gas distribution network.
- **Air and Building Permits:** Any local, state, or provincial documentation or permits that can substantiate the generator registration data.
- **Program Certification Documentation:** Refer to the compliance program requirements for program-specific documents to be uploaded.

REQUIRED ENGINEERING REPORT, PREPARED BY A LICENSED PROFESSIONAL ENGINEER

- Documentation for measuring and verifying the quantities of each feedstock (see Section 4.3.4.1).
 - Fuel and feedstock sources.
 - Calculations used to determine maximum daily, monthly, and yearly values.
 - Fuel processing.
 - When it is a biomethane production unit based on the purchase or production of biogas, presentation of evidence that the biomethane production unit owns the biogas or has contractual coverage for the biogas used. Evidence that both parties understand the language of the agreement and that precautions have been taken to prevent double counting. An attestation may be submitted from both parties that the biogas is not independently registered or otherwise double counted.
 - Production capacity data and production data from the last 24 months, if applicable.
- Description of the interconnection or injection point and measurement.
 - Coordinates of the injection point.
 - Pipeline details.
- Pipeline name.
- End user details. Presentation of contracts or other evidence that demonstrates the destination of the gas that is produced.
- Equipment specifications. Information regarding specific equipment and processes detailed in the process flow diagram. This may include, but is not limited to, the following.
 - Inlet meter.
 - Efficiency upgrading.
 - Revenue quality meter details.

- Meter model.
 - Meter serial number.
 - Photo of the installed meter.
- Gas compressors.
- Process flow diagram. A single line gas diagram using industry standard notation. This must show all existing network entry and exit points and any directly connected consumer supply points.
- Statement on generator certification and participation in the RFS, LCFS, or any other program outside of the CleanCounts Fuels Registry, including a carbon tracking system.
 - If a generator registration is pending approval for the EPA RFS, CleanCounts requires that documentation be submitted validating that the generator is pending approval for RIN generation.
- Proof of a site visit by the professional engineer.
- Unedited project photos, with the Production Facility location embedded.

ONSITE INSPECTION REPORT

The onsite inspection report should include the following.

- The location of the Production Facility, as both address and latitude and longitude.
- The sources and type of Production Facility, including photographic evidence.
- The capacity of the Production Facility.
- The nature and size of any on-site consumer loads.
- The location and class of metering equipment.
- The connection to the pipeline, if one exists.
- Any standby generators, for example for start-up, and whether they can directly contribute to the export of gas from the site.
- How and when the site takes gas from the network.
- The Commenced Operation Date.
- The quality of the produced biogas, including its calorific power.
- The accuracy of the single line diagram provided.
- Photos of the inspection.

LIFE CYCLE ASSESSMENT REPORT, THIRD PARTY REQUIRED

Required only if carbon pathways are to be reported.

- Must be completed by an independent third party.
- Initial review of fuel pathways and carbon intensity score.
- Analysis of the carbon intensity and the assessment methodology.
- Review of all inputs and outputs that could affect carbon intensity.
- Statement on the independence of the third party performing the review.
- Documentation validating the individual's credentials, either of the following.
 - Professional engineer stamp and license number.
 - PhD in lifecycle carbon analysis with accreditation documentation.

REVIEW

CleanCounts reviews and verifies all static data submitted for accuracy and to ensure that requirements are met.